CalARP Prevention Program Elements

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Purpose of CalARP is to:

- Prevent accidental releases of substances that can cause serious harm to the public and the environment;
- Minimize the damage if releases do occur; and
- Satisfy community right-to-know laws.



Prevention Program Elements?



What you need to know about coronavirus disease 2019 (COVID-19)

There are simple everyday preventive actions to help prevent the spread of respiratory viruses. These include

- Avoid close contact with people who are sick.
- Avoid touching your eyes, nose, and mouth with unwashed hands.
- Wash your hands often with soap and water for at least 20 seconds. Use an alcohol-based hand sanitizer that contains at least 60% alcohol if soap and water are not available.

Have there been cases of COVID-19 in the U.S.?

Yes. The first case of COVID-19 in the United States was reported on January 21, 2020. The current count of cases of COVID-19 in the United States is available on CDC's webpage at https://www.cdc.gov/coronavirus/2019-ncov/cases-in-us.html.

How does COVID-19 spread?

The virus that causes COVID-19 probably emerged from an

illness to others, you should

- Stay home when you are sick.
- Cover your cough or sneeze with a tissue, then throw the tissue in the trash.
- Clean and disinfect frequently touched objects and surfaces.

What should I do if I recently traveled to China and got sick?





STOP THE SPREAD OF GERMS

Prev

Help prevent the spread of respiratory diseases like COVID-19.







Cover your cough or sneeze with a tissue, then throw the tissue in the trash.

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Yes. The freported of COVIE webpage cases-in-t

How do

The virus



Clean and disinfect frequently touched objects and surfaces.





Wash your hands often with soap and water for at least 20 seconds.

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CONDOR

PSM / RMP / CalARP Components

| • | Registration | (RMP/CalARP) |
|---|-----------------------------|------------------|
| • | Executive Summary | (RMP/CalARP) |
| • | Management System | (RMP/CalARP) |
| • | Prevention Program Elements | (PSM/RMP/CalARP) |
| • | Hazard Assessment | (RMP/CalARP) |
| • | Emergency Response Program | (PSM/RMP/CalARP) |
| • | Documentation | (PSM/RMP/CalARP) |



CalARP Program 2 and Program 3 Prevention Programs

Program 2 Requirements

Safety Information

Operating Procedures

Training

Maintenance

Incident Investigation

Hazard Review

Compliance Audits

Program 3 / PSM Requirements

Process Safety Information

Operating Procedures

Training

Mechanical Integrity

Incident Investigation

Process Hazard Analysis

Compliance Audits

Employee Participation

Contractors

Hot Work Permit

Management of Change

Pre-startup Safety Review



CalARP Program 3 Overlap

| Section | US EPA RMP (40 CFR) | OSHA (29 CFR) | CalARP (19 CCR) | Cal/OSHA PSM (8 CCR) |
|-------------------------------|---------------------------|------------------|--------------------|----------------------------|
| Process Safety Information | 68.65 | 1910.119 (d) | 2760.1 | 5189 (d) |
| Process Hazard Analysis | 68.67 | 1910.119 (e) | 2760.2 | 5189 (e) |
| Operating Procedures | 68.69 | 1910.119 (f) | 2760.3 | 5189 (f) |
| Training | 68.71 | 1910.119 (g) | 2760.4 | 5189 (g) |
| Mechanical Integrity | 68.73 | 1910.119 (j) | 2760.5 | 5189 (j) |
| Management of Change | 68.75 | 1910.119 (I) | 2760.6 | 5189 (I) |
| Pre-Startup Safety Review | 68.77 | 1910.119 (i) | 2760.7 | 5189 (i) |
| Compliance Audit | 68.79 | 1910.119 (o) | 2760.8 | |
| Incident Investigation | 68.81 | 1910.119 (m) | 2760.9 | 5189 (m) |
| Employee Participation | 68.83 | 1910.119 (c) | 2760.10 | 5189 (p) |
| Hot Work Permit | 68.85 | 1910.119 (k) | 2760.11 | 5189 (k) |
| Contractors | 68.87 | 1910.119 (h) | 2760.12 | 5189 (h) |
| Emergency Planning & Response | 68.95 | 1910.119 (n) | Article 7 | 5189 (n) |

Process Safety Information

Information pertaining to the technology of the process:

- Safety Data Sheet (SDS) for regulated substance
- Block flow/process flow diagram (PFD)
- Process chemistry
- Maximum intended inventory
- Safe upper and lower limits
- An evaluation of consequence of deviation



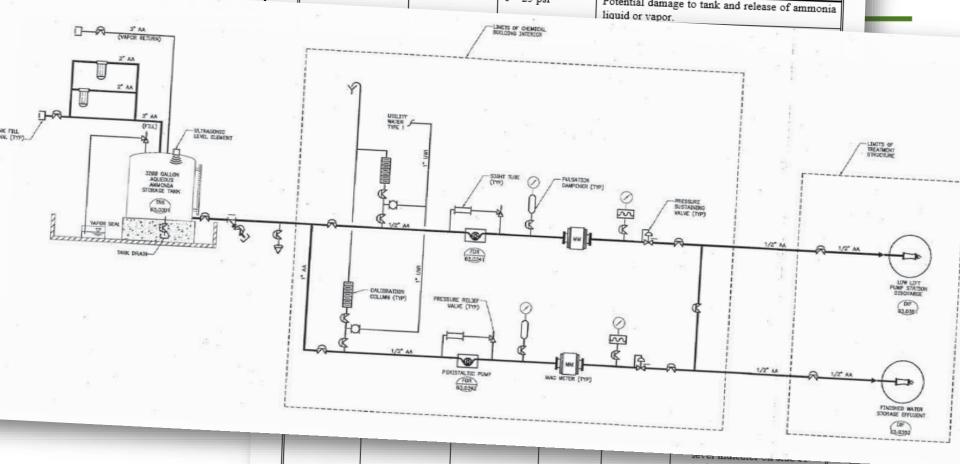
Process Safety Information

Information pertaining to the equipment in the process:

- Materials of construction
- Process and information diagrams
- Electrical classification
- Relief system design and design basis
- Ventilation system design
- Design codes and standards
- Material and energy balances
- Safety Systems
- Document process complies with recognized and generally accepted good engineering practices (RAGAGEP)

1.1 NORMAL OPERATING RANGE

| Duca | Equipment | Parameter | Operating Range | Consequence of Deviation |
|------|--------------|-----------|-----------------|---|
| Drac | Storage Tank | Pressure | 0 00 . | Potential damage to tank and release of |
| | | | | liquid or vapor. |





| Sump | LSH-63.0302 | High Level | 6" from the bottom of the sump | 2 | tank If low level, arrange for tank fill Acknowledge the alarm Stop ammonia unloading Visually check secondary containment sump If an emergency situation is present, initiate emergency action plan | |
|-------|-------------|------------|---|---|--|--|
| - omp | FAH-63.0341 | High Flow | 2 gpm | 1 | A clement of the state of | |

Process Hazard Analysis (PHA)

- Required to be updated every 5 years or when major change occurs
- Was the PHA conducted by a team with at least one person knowledgeable in the process and a person knowledgeable in the methodology used?
- Was the CUPA consulted on the choice of methodology and involved with or invited to the PHA study session?
- Were the required elements addressed?
 - Hazards of the process
 - Previous incidents
 - Detection methods, control instrumentation and alarms
 - Failure of administrative and engineering controls
 - Qualitative evaluation
 - External events

Process Hazard Analysis

- San Joaquin County Environmental Health requires recommendations to be completed within 1 year. If more time is needed, request an extension for more time to implement recommendations.
- Document closure of recommendations and include:
 - Action taken to address/resolve recommendation
 - Person assigned
 - Estimated date of completion
 - Actual date of completion
 - Communicate with employees that may be affected by recommendations or actions taken

Written operating procedures that provide clear instructions for safely conducting activities consistent with the process safety information.

Operating procedures must include steps for each operating phase:

- Initial startup
- Normal operations
- Temporary operations
- Emergency shutdown including conditions when shutdown is required, assignment of responsibility to qualified operators and executed in a timely manner
- Emergency operations
- Normal shutdown
- Startup following a turnaround or after an emergency shutdown

Operating procedures must include operating limits:

- Consequences of deviation (references to other documents are not acceptable)
- Steps to correct or avoid deviation
- Health and safety considerations (hazards, precautions, PPE, engineering and administrative controls)
- Quality control for raw materials and inventory levels
- Any special or unique hazards
- Safety systems and their functions



Operating procedures must be:

- Readily accessible to employees who work in or maintain a process;
- Reviewed as necessary to reflect current practice and changes to chemicals, technology, equipment and changes to the stationary source; and
- Certified annually that they are current and accurate.

Also, develop safe work practices for employees and contractors:

- Lockout/tagout;
- Confided space entry;
- Opening process equipment/piping; and
- Control entry into the stationary source by support personnel.

| | | Lechnica | Procedure |
|-----------------|------|--|--|
| | | Size / | Details |
| | 1. C | Steps Operator: Check tank level | Check tank level to determine appropriate amount to be delivered. Tank should not be filled over the high-level alarm (8') Consequence of Deviation (COD): High level in the tank can cause a release of ammonia vapor to the J tube vapor seal. |
| A | 2. | Operator: Record tank level | Record level on the Daily Log. COD: Unable to properly monitor ammonia feed rates. |
| St Ta | 3. | Operator: Check shipping manifest | Check shipping manifest prior to unloading to unloading to 19-percent aqua ammonia. Ensure the current tank level plus amount on the manifest would not exceed the high level of 8'. COD: Unintended mixing of aqueous ammonia and other chemical can cause hazardous reactions. High level can release ammonia vapor to the J tube vapor seal. Direct and accompany the chemical carrier to the aqueous ammonia to the seal of the seal |
| Safe | 4. | Operator: Confirm delivery to aqua ammonia tank | Direct and accompany the chemical carrier to the specifill station. COD: Unintended mixing of aqueous ammonia and other chemic can cause hazardous reactions. Monitor transfer from the control room on SCADA and observing the control room on SCADA and observing the specific specifi |
| Press Relie | 5. | Operator: Monitor transfer | the carrier from the control foom whitew. COD: Unable to detect or delay in detecting an issue when carrier is filling aqueous ammonia tank. |
| High Alarn | 6. | Carrier: Don PPE | Don PPE required to be worn for aqueous annihilated COD: Failure to wear personal protective equipment can result is critical or life-threatening injury from an aqueous ammonia |
| High I Level | | C11 | exposure. |
| | 7. | Carrier: Remove fill cap | COD: Fill cap must be removed to make a |
| Low Le Alarm | 8. | Carrier: Remove vapor return | Remove the vapor return cap of the aqueous and COD: Fill cap must be removed to make hose connection to fill |
| | 9 | Carrier: Confirm secure connection tank fill quick | COD: A poor connection could result in ammonia release to the |



Training

Employees who operate a process must be trained.

Initial training

- Overview of the process;
- Operating procedures;
- Emphasize hazards, emergency operations, and safe work practices in initial training.

Refresher training (every 3 years or when necessary)

- Assure understanding and adhere to operating procedures.
- Consultation with employees for frequency



Training

Training documentation must include the:

- Identity of the employee;
- Date of training; and
- Means used to verify that the employee understood the training:
 - Observation
 - Written test
 - Demonstration



Mechanical Integrity

Written procedures to maintain the ongoing mechanical integrity of process equipment (in house or contractor)

- Inspection and testing must be performed to industry standards
- Documentation on inspections and test must include:
 - Date;
 - Name of person;
 - Equipment ID;
 - Description of inspection or test; and
 - Results of the inspection or test



Mechanical Integrity

Equipment deficiencies (outside process safety information limits)

- Must be addressed before further use or taken out of service when safe to do so.
- Document actions taken to correct deficiencies before further use of equipment.

Quality assurance of equipment process application:

- Assure new equipment is suitable for process application
- Perform checks and inspections to assure equipment is installed properly and consistent with manufacturer's instructions
- Assure spare parts and equipment are suitable for process application



Management of Change (MOC)

Written procedures to manage changes other than "replacements in kind" that affect the process. MOCs must address the following prior to any change:

- Technical basis
- Impact on health and safety
- Modifications to and/or development of new operating and maintenance procedures
- Necessary time period for change
- Authorization requirements for the proposed change
- Update operating and maintenance procedures prior to start-up
- Complete employee training prior to start-up
- Update process safety information

| Safety Device | Size / Capacity | Setpoint | Purpose | Corrective Action |
|----------------------------------|--------------------|----------|--|---|
| Pump Pressure Relief Valve | NA | 25 psi | Relieves excess pressure from ammonia pump discharge to pump | PRV releases pressure to pump suction piping. |
| | | | suction piping. | |
| Tank Pressure Relief Valve | 202 gpm | 25 psi | Relieves excess pressure from ammonia tank and discharges to vapor seal. | PRV releases pressure to vapor seal. |

| | Procedure | | | | | |
|------|--|--|--|--|--|--|
| | Steps | Details | | | | |
| 1. | . Place pumps into AUTO At FDR-63.0341 and FDR-63.0342, place the AUTO-MANUAL | | | | | |
| | | switch in AUTO position. | | | | |
| | | Consequence of Deviation (COD): Potential operational issue for | | | | |
| | | one or both application points. | | | | |
| 2. | At SCADA, select MODE | At SCADA, on the AA system screen: select MODE CONTROL | | | | |
| | CONTROL | COD: Potential operational issue for one or both application points. | | | | |
| 3. | Select NORMAL control | At SCADA select NORMAL control | | | | |
| | | COD: Potential operational issue for one or both application points. | | | | |
| 4. | Select RATIO, FLOW | RATIO, FLOW PACED OR CLOSED LOOP, as desired. Flow | | | | |
| | PACED OR CLOSED | Paced is normally used. | | | | |
| | LOOP, as desired COD: Potential operational issue for one or both application points | | | | | |
| 5. | Select SETPOINT | Select SETPOINT | | | | |
| | COD: Potential operational issue for one or both application points. | | | | | |
| 6. | | | | | | |
| - | | COD. Potential operational issue for one of both application points. | | | | |
| 7. | Select pump number 1 | Select pump number 1 (FDR-63.0341) | | | | |
| | (FDR-63.0341) | COD: Potential operational issue for one or both application points. | | | | |
| 8. | Select AUTO control | Select AUTO control on the HAND-OFF-AUTO (H-O-A) Chemical | | | | |
| | | Feed Control Screen. The operation of the feed pump used to meter | | | | |
| | | aqua ammonia to the LLPS discharge is controlled by the operator- | | | | |
| | | selected control mode. | | | | |
| NDUF | | COD: Potential operational issue for one or both application points. | | | | |

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exposure. May cause second-degree burns on long exposure.

Pre-Startup Safety Review (PSSR)

PSSR is required when modification or change is significant and process safety information changes. Prior to introduction of substance or startup of process verify:

- Construction and equipment is in accordance to design specifications
- Safety, operating, maintenance, emergency procedures are in place and adequate
- Training for each employee operating the process has been completed

PHA would be required for a new stationary source and an MOC would be required for modified process.

Compliance Audit

- Owner/operators are required to evaluate compliance at least every 3 years to verify procedures and practices are adequate and followed.
- Must be conducted by at least one person knowledgeable in the process and develop a report of the scope, methods, results and findings of the audit.
- San Joaquin Environmental Health Department requires recommendations to be completed within 1 year and if more time is needed a request for an extension must be submitted.



Compliance Audit

Response to compliance audit recommendations documentation:

- Action taken to address recommendations; and
- Actual completion dates of correction.

Retain the two most recent audits



| • | Recommendations | Management Response | Assigned To | Date Complete |
|---|--|---|----------------|------------------|
| | Update the alternative release scenario to a scenario that meets the requirements and the current process. Include any offsite consequences with the selected alterative release. | | Jack Becker | 2/8/2019 |
| | Update the alternative release scenario to a scenario that meets the requirements and the current process. Include any offsite consequences with the selected alterative release. | The alternative release scenario has been updated based on the site specific conditions and follow the alternative release parameters under CalARP. The offsite consequence analysis and air modeling documentation will be included in the 2019 RMP update. There are no public or environmental offsite consequences identified in the alternative release as they are defined by CalARP. | Jack Becker | 2/8/2019 |
| | Include external events in the 2018 hazard review. Types of natural and human-caused external events to consider addressing: Sabotage (vandalism, terrorist, disgruntled employee); Fire (internal or external origin); Geology (Earthquake, landslide, erosion); Weather | External events were considered in the Hazard Review conducted on 1/9/2019. The types of natural and human-caused external events considered include: Sabotage (vandalism, terrorist, disgruntled employee); Fire (internal or external origin); Geology (Earthquake, landslide, erosion); Weather (Tornado or extreme wind, lightning, flooding, frost, fog); Impact (explosion, aircraft, train, vehicle or person). The Hazard Review conducted in 2019 will be included in the 2019 RMP update. | Jack Becker | 2/8/2019 |



Incident Investigation

An incident investigation must be initiated within 48 hours of a release or <u>potential catastrophic release</u> and conducted by a team knowledgeable in the process and with experience to analyze the incident. Include contractor if the incident involved the work of the contractor.

- Investigation report must include:
 - The date the investigation began
 - Detailed description of the incident including five-year accident history data from §2750.9(b)
 - List of recommendations or findings
- Contact San Joaquin County Environmental Health Department, if recommendations will take more than 1 year to implement. Recommendations must be completed within 1.5 years of the investigation report or 2 years from incident.
- Document the actual completion dates of recommendations.
- Retain incident investigation reports for five years.

Incident Investigation

Detailed description of the incident including five-year accident history data from §2750.9(b) Numerical estimates shall be provided to two significant digits.

- (1) Date, time, and approximate duration of the release;
- (2) Regulated substance(s) released;
- (3) Estimated quantity released in pounds
- (4) Five- or six-digit NAICS code that most closely corresponds to the process;
- (5) The type of release event and its source;
- (6) Weather conditions, if known;
- (7) Onsite impacts;
- (8) Known offsite impacts;
- (9) Initiating event and contributing factors if known;
- (10) Whether offsite responders were notified, if known; and,
- (11) Operational or process changes that resulted from investigation of the release at the time of five-year accident history reporting



Employee Participation

- Developed a written plan of action regarding the implementation of employee participation of CalARP elements. The written plan should include:
 - Obtaining employee input
 - Reviewing employee input
 - Dissemination of information back to employees
- Consult with employees on the conduct and development of PHA and other CalARP elements.
- Provide employees access to PHAs and all other information required to be developed under CalARP.



Hot Work Permit

- Hot work permit must be issued for hot work conducted on or near a covered process.
- Permit should document the following prior to beginning hot work:
 - Fire prevention and protection requirements of CalOSHA Tittle 8, §5189, §4848 and §6777
 - Date of work authorized
 - The object on which hot work is performed
 - LOTO
 - Line Break Permit
 - PPE
- Permit must be kept on file until completion of work or longer if specified in the company policy.



Contractors

- Applies only to work conducted by contractors on or adjacent to a covered process.
- This does not apply to contractors that provide incidental services that do not influence process safety.
- Owner/operator and contractors both have responsibilities to fulfill.



Contractors

Owner/operator responsibilities:

- Evaluate contractor's safety performance and programs when selecting a contractor
- Inform the contractor of known potential hazards related to the contractor's work and the process (fire, explosion or toxic release)
- Implement safe work practices to control the entrance, presence and exit of contract employees (may include lockout/tagout, confined space entry, line break and site access by employees and contractors)
- Periodically document the evaluation of the performance of the contractor in fulfilling their responsibilities



Contractors

Contractor responsibilities for each contract employee:

- Assure they are trained in work practice to perform their job safely
- Assure they are instructed in the known potential hazards related to the work and the process (fire, explosion or toxic release) and the Emergency Action Plan
- Document the identity, date of training, and means used to verify that they understood the training
- Assure contract employees follow the safe work practices and procedures of the owner/operator
- Advise the owner/operator of any hazards found or unique hazards presented by the contractor's work

Summary CalARP Program 2 and Program 3 Prevention Programs

Program 2 Requirements

Safety Information

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Maintenance

Incident Investigation

Hazard Review

Compliance Audits

Program 3 / PSM Requirements

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Management of Change

Pre-startup Safety Review







Thank you

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